State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 02543-00-00 County MARSHALL District WEBSTER
Quad MAJORSVILLE Pad Name MAJ8 Field/Pool Name
Farm name CNX Gas Company LLC Well Number MAJ8BHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4419808.71 Easting 536399.57
Landing Point of Curve Northing 4419864.052 Easting 536341.387
Bottom Hole Northing 4416786.291 Easting 538718.961

Elevation (ft) 1,190' GL Type of Well ■New □ Existing Type of Report □Interim ■Final
Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other
Type of Completion ■ Single □ Multiple Fluids Produced ■ Brine ■Gas □ NGL ■ Oil □ Other
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID
ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 05.15.2025 Date drilling commenced 09.30.2025 (spud) Date drilling ceased 01.20.2026
Date completion activities began Date completion activities ceased
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 55', 340' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1347', 1502' Void(s) encountered (Y/N) depths None Anticipated
Coal depth(s) ft 422'-424', 425'-428', 622'-626', 702'-704', 705'-710', 1,107'-1,108', 1,311'-1,312', 1,387'-1,38 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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API 47- 051 - 02543-00-00 Farm name CNX Gas Company LLC Well number MAJ8BHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28 "	20"	40'	NEW	94lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	1,153'	NEW	J-55 54.5lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2,225'	NEW	J-55 36lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.5"	5.5"	19,905'	NEW	P-100 CY 20lb/ft	N/A	Y - TOC @ 1,081'
Tubing							
Packer type and depth set							

Comment Details ALL DEPTHS ARE REFERENCED GLE = -18'5"
4.25" x 5.5" Cased Hole Liner ran from 14.4' to 70' inside of the 5.5" Production Casing

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	880	15.6	1.20	1,056	Surface	8
Coal							
Intermediate 1	CLASS A	775	15.6	1.18	915	Surface	8
Intermediate 2							
Intermediate 3							
Production	NEOCEM	3,895	15.0	1.12	4,362	1,081'	8
Tubing							

Drillers TD (ft) 19,928' Loggers TD (ft) 19,928'
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure

Kick off depth (ft) 5,930' (MD) 5,808' (TVD)

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING
SURFACE: Centralize every other joint from shoe to surface; 13 placed
INTERMIEDIATE: Centralize every third joint from shoe to surface; 18 placed
PRODUCTION: Centralize every joint from shoe to TOC; 430 placed

WAS WELL COMPLETED AS SHOT HOLE ■ Yes □ No DETAILS Plug and Perf

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMENT	1		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMENT	2				

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS			
MARCELLUS	6,591'	TVD	6,948'	MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1380 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 1032 mcfpd Oil 0 bpd NGL 0 bpd Water 2328 bpd GAS MEASURED BY ☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		
					(SEE ATTACHED FORMATION LOG)

Please insert additional pages as applicable.

Drilling Contractor PRECISION DRILLING
Address 125 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Logging Company SCIENTIFIC DRILLING
Address 124 VISTA DRIVE City CHARLEROI State PA Zip 15022

Cementing Company NexTier
Address 8300 ROUTE 119 NORTH City BLACKLICK State PA Zip 15716

Stimulating Company EVOLUTION WELL SERVICES
Address 1780 HUGHES LANDING BLVD., SUITE 125 City THE WOODLANDS State TX Zip 77380

Please insert additional pages as applicable.

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Completed by MIKE HONCE Telephone 304-406-8909
Signature Mike Honce Title Superintendent Completions Date 10.06.2026

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Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

WV Department of Environmental Protection

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ATTACHMENT 1: MAJ8BHSM 47-051-02543

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
MAJ8BHSM	1	6/13/2026 0:26	19,817.5	19,869.0	16	Marcellus Shale
MAJ8BHSM	2	6/13/2026 3:31	19,551.0	19,762.9	48	Marcellus Shale
MAJ8BHSM	3	6/13/2026 15:40	19,310.0	19,521.9	48	Marcellus Shale
MAJ8BHSM	4	6/13/2026 23:43	19,069.0	19,280.9	48	Marcellus Shale
MAJ8BHSM	5	6/14/2026 7:56	18,828.0	19,039.9	48	Marcellus Shale
MAJ8BHSM	6	6/14/2026 14:32	18,587.0	18,798.9	48	Marcellus Shale
MAJ8BHSM	7	6/15/2026 2:01	18,346.0	18,557.9	48	Marcellus Shale
MAJ8BHSM	8	6/15/2026 10:22	18,105.0	18,316.9	48	Marcellus Shale
MAJ8BHSM	9	6/15/2026 17:15	17,863.1	18,075.9	48	Marcellus Shale
MAJ8BHSM	10	6/15/2026 22:59	17,621.1	17,833.9	48	Marcellus Shale
MAJ8BHSM	11	6/16/2026 3:02	17,379.1	17,591.9	48	Marcellus Shale
MAJ8BHSM	12	6/16/2026 7:56	17,137.1	17,349.9	48	Marcellus Shale
MAJ8BHSM	13	6/16/2026 16:05	16,895.1	17,107.9	48	Marcellus Shale
MAJ8BHSM	14	6/16/2026 23:37	16,653.1	16,865.9	48	Marcellus Shale
MAJ8BHSM	15	6/17/2026 5:55	16,411.1	16,623.9	48	Marcellus Shale
MAJ8BHSM	16	6/17/2026 12:45	16,169.1	16,381.9	48	Marcellus Shale
MAJ8BHSM	17	6/17/2026 20:51	15,927.1	16,139.9	48	Marcellus Shale
MAJ8BHSM	18	6/18/2026 4:15	15,685.1	15,897.9	48	Marcellus Shale
MAJ8BHSM	19	6/18/2026 12:49	15,443.1	15,655.9	48	Marcellus Shale
MAJ8BHSM	20	6/18/2026 19:03	15,201.1	15,413.9	48	Marcellus Shale
MAJ8BHSM	21	6/19/2026 2:12	14,959.1	15,171.9	48	Marcellus Shale
MAJ8BHSM	22	6/19/2026 8:45	14,717.1	14,929.9	48	Marcellus Shale
MAJ8BHSM	23	6/19/2026 15:54	14,475.1	14,687.9	48	Marcellus Shale
MAJ8BHSM	24	6/19/2026 23:44	14,233.1	14,445.9	48	Marcellus Shale
MAJ8BHSM	25	6/20/2026 13:42	13,991.1	14,203.9	48	Marcellus Shale
MAJ8BHSM	26	6/20/2026 13:42	13,749.1	13,961.9	48	Marcellus Shale
MAJ8BHSM	27	6/20/2026 21:36	13,507.1	13,719.9	48	Marcellus Shale
MAJ8BHSM	28	6/21/2026 4:43	13,265.1	13,477.9	48	Marcellus Shale
MAJ8BHSM	29	6/21/2026 11:05	13,023.1	13,235.9	48	Marcellus Shale
MAJ8BHSM	30	6/21/2026 18:47	12,781.1	12,993.9	48	Marcellus Shale
MAJ8BHSM	31	8/17/2026 3:06	12,539.1	12,751.9	48	Marcellus Shale
MAJ8BHSM	32	8/17/2026 8:42	12,297.1	12,509.9	48	Marcellus Shale
MAJ8BHSM	33	8/17/2026 17:18	12,055.1	12,267.9	48	Marcellus Shale
MAJ8BHSM	34	8/17/2026 23:55	11,813.1	12,025.9	48	Marcellus Shale
MAJ8BHSM	35	8/18/2026 7:06	11,571.1	11,783.9	48	Marcellus Shale
MAJ8BHSM	36	8/18/2026 18:53	11,329.1	11,541.9	48	Marcellus Shale
MAJ8BHSM	37	8/18/2026 22:15	11,087.1	11,299.9	48	Marcellus Shale
MAJ8BHSM	38	8/19/2026 2:26	10,845.1	11,057.9	48	Marcellus Shale
MAJ8BHSM	39	8/19/2026 6:19	10,603.1	10,815.9	48	Marcellus Shale
MAJ8BHSM	40	8/19/2026 14:13	10,361.1	10,573.9	48	Marcellus Shale
MAJ8BHSM	41	8/19/2026 17:53	10,119.1	10,331.9	48	Marcellus Shale

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Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
MAJ8BHSM	42	8/19/2026 21:26	9,877.1	10,089.9	48	Marcellus Shale
MAJ8BHSM	43	8/20/2026 3:11	9,635.1	9,847.9	48	Marcellus Shale
MAJ8BHSM	44	8/20/2026 7:16	9,393.1	9,605.9	48	Marcellus Shale
MAJ8BHSM	45	8/20/2026 10:54	9,151.1	9,363.9	48	Marcellus Shale
MAJ8BHSM	46	8/20/2026 16:30	8,909.1	9,121.9	48	Marcellus Shale
MAJ8BHSM	47	8/20/2026 20:12	8,667.1	8,879.9	48	Marcellus Shale
MAJ8BHSM	48	8/20/2026 23:47	8,425.1	8,637.9	48	Marcellus Shale
MAJ8BHSM	49	8/21/2026 3:38	8,183.1	8,395.9	48	Marcellus Shale
MAJ8BHSM	50	8/21/2026 7:14	7,941.1	8,153.9	48	Marcellus Shale
MAJ8BHSM	51	8/21/2026 11:07	7,699.1	7,911.9	48	Marcellus Shale
MAJ8BHSM	52	8/21/2026 15:01	7,457.1	7,669.9	48	Marcellus Shale
MAJ8BHSM	53	8/21/2026 22:40	7,215.1	7,427.9	48	Marcellus Shale
MAJ8BHSM	54	8/22/2026 2:07	6,973.1	7,185.9	48	Marcellus Shale

ATTACHMENT 2: MAJ8BHSM 47-051-02543

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
MAJ8BHSM	1	6/13/2026 0:32	9,924.0	10,383.0	85	3,620.0	Sand	100m
MAJ8BHSM	2	6/13/2026 10:05	9,546.0	10,407.0	88	4,625.0	sand	100m
MAJ8BHSM	3	6/13/2026 18:52	9,766.0	10,413.0	92	4,761.0	Sand	100m
MAJ8BHSM	4	6/14/2026 2:41	9,705.1	10,256.3	93	4,888.0	sand	100m
MAJ8BHSM	5	6/14/2026 10:52	9,692.0	10,218.0	93	4,445.0	sand	100m
MAJ8BHSM	6	6/14/2026 22:36	9,657.0	10,337.1	93	4,714.0	Sand	100m
MAJ8BHSM	7	6/15/2026 7:54	9,719.0	10,345.0	93	4,901.0	sand	100m
MAJ8BHSM	8	6/15/2026 14:31	9,659.0	10,214.0	93	4,767.0	Sand	100m
MAJ8BHSM	9	6/15/2026 20:33	9,758.0	10,357.7	93	4,898.0	Sand	100m
MAJ8BHSM	10	6/15/2026 23:46	9,526.0	10,353.0	93	5,195.0	Sand	100m
MAJ8BHSM	11	6/16/2026 4:36	9,123.0	10,350.0	94	5,117.0	sand	100m
MAJ8BHSM	12	6/16/2026 13:41	9,094.0	9,989.0	94	5,158.0	Sand	100m
MAJ8BHSM	13	6/16/2026 21:12	9,282.6	10,335.8	94	4,667.0	Sand	100m
MAJ8BHSM	14	6/17/2026 3:40	9,062.0	10,343.0	94	4,604.0	sand	100m
MAJ8BHSM	15	6/17/2026 10:18	9,048.0	9,993.0	94	4,296.0	sand	100m
MAJ8BHSM	16	6/17/2026 18:31	8,841.4	10,338.3	94	4,948.0	sand	100m
MAJ8BHSM	17	6/18/2026 1:09	8,860.9	10,340.1	94	4,649.0	sand	100m
MAJ8BHSM	18	6/18/2026 9:15	8,847.2	9,981.0	94	4,610.0	sand	100m
MAJ8BHSM	19	6/18/2026 16:29	8,888.0	9,977.0	94	4,461.0	sand	100m
MAJ8BHSM	20	6/18/2026 22:58	8,598.0	9,984.0	94	4,407.0	sand	100m
MAJ8BHSM	21	6/19/2026 6:08	8,712.0	9,980.0	95	4,992.0	sand	100m
MAJ8BHSM	22	6/19/2026 13:17	8,763.9	9,997.7	95	4,803.0	sand	100m
MAJ8BHSM	23	6/19/2026 21:23	8,678.0	9,972.0	94	4,389.0	sand	100m
MAJ8BHSM	24	6/20/2026 4:27	8,684.3	9,965.1	95	4,864.0	sand	100m
MAJ8BHSM	25	6/20/2026 11:26	8,763.9	9,976.6	95	4,925.0	sand	100m
MAJ8BHSM	26	6/20/2026 18:22	8,634.0	9,956.0	95	5,333.0	sand	100m
MAJ8BHSM	27	6/21/2026 2:27	8,484.2	9,949.4	94	5,010.0	sand	100m
MAJ8BHSM	28	6/21/2026 8:51	8,633.0	9,981.0	95	5,193.0	sand	100m
MAJ8BHSM	29	6/21/2026 16:30	8,380.0	9,977.0	95	4,799.0	sand	100m
MAJ8BHSM	30	8/16/2026 23:49	7,332.0	8,118.0	79	5,110.0	sand	100m
MAJ8BHSM	31	8/17/2026 5:09	7,454.0	7,957.0	81	4,839.0	sand	100m
MAJ8BHSM	32	8/17/2026 12:04	7,683.0	8,085.0	82	4,638.0	sand	100m
MAJ8BHSM	33	8/17/2026 18:18	7,868.0	8,177.0	85	5,001.0	Sand	100m
MAJ8BHSM	34	8/18/2026 4:18	7,584.0	8,075.0	83	4,742.0	sand	100m
MAJ8BHSM	35	8/18/2026 16:11	7,693.0	8,237.0	82	4,875.0	Sand	100m
MAJ8BHSM	36	8/18/2026 19:44	7,916.0	8,217.0	83	4,913.0	Sand	100m
MAJ8BHSM	37	8/18/2026 23:53	7,390.0	8,071.0	81	5,021.0	Sand	100m
MAJ8BHSM	38	8/19/2026 3:44	7,530.0	8,019.0	83	4,841.0	sand	100m
MAJ8BHSM	39	8/19/2026 11:29	7,649.0	8,130.0	83	4,726.0	sand	100m
MAJ8BHSM	40	8/19/2026 15:04	7,310.0	7,735.0	83	4,734.0	sand	100m
MAJ8BHSM	41	8/19/2026 18:46	7,246.0	8,015.0	83	4,907.0	sand	100m
MAJ8BHSM	42	8/20/2026 0:41	7,158.0	7,988.0	83	5,052.0	sand	100m
MAJ8BHSM	43	8/20/2026 4:41	7,195.0	8,025.0	84	4,619.0	sand	100m
MAJ8BHSM	44	8/20/2026 8:20	7,342.0	7,928.0	83	4,723.0	sand	100m
MAJ8BHSM	45	8/20/2026 12:28	6,901.0	7,843.0	81	4,976.0	sand	100m

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Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
MAJ8BHSM	46	8/20/2026 17:47	6,896.0	7,950.0	85	4,804.0	sand	100m
MAJ8BHSM	47	8/20/2026 21:22	7,060.0	8,022.0	82	4,840.0	sand	100m
MAJ8BHSM	48	8/21/2026 1:06	7,136.0	8,118.0	81	4,780.0	sand	100m
MAJ8BHSM	49	8/21/2026 4:46	6,898.0	7,813.0	83	4,660.0	sand	100m
MAJ8BHSM	50	8/21/2026 8:41	6,889.0	7,834.0	84	4,699.0	sand	100m
MAJ8BHSM	51	8/21/2026 12:33	6,866.0	7,863.0	83	4,822.0	sand	100m
MAJ8BHSM	52	8/21/2026 18:53	6,696.0	8,059.0	79	4,808.0	sand	100m
MAJ8BHSM	53	8/21/2026 23:46	6,664.0	7,879.0	83	4,745.0	sand	100m
MAJ8BHSM	54	8/22/2026 3:39	6,579.0	7,510.0	83	4,875.0	sand	100m

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CNX RESOURCES LLC

WELL NAME: MAJ8BHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
Soil	0	48	0	48	Soil and Shale
un-named red shale siltstone and sand	48	422	48	422	Sand & Shale
Waynesburg 2 Coal Seam	422	424	422	424	Coal
Un-named shale and sand	424	425	424	425	Sand & Shale
Waynesburg 1 Coal Seam	425	428	425	428	Coal
Un-named shale and sand	428	622	428	622	Sand & Shale
Sewickley (Mapletown) Coal Seam	622	626	622	626	Coal
Un-named shale and sand	626	702	626	702	Sand & Shale
Roof Coal Zone	702	704	702	704	Coal
Un-named shale and sand	704	705	704	705	Sand & Shale
Pittsburgh Coal Seam	705	710	705	710	Coal
Un-named shale and sand	710	755	710	755	Sand & Shale
Interbedded Red Rock and Shale	755	1107	755	1107	Oxidized Shale
Mahoning Coal Seam	1107	1108	1107	1108	Coal
Un-named shale and sand	1108	1302	1108	1302	Sand & Shale
Gas Sand	1302	1309	1302	1309	Sandstone
Middle Kittanning Coal Seam	1311	1312	1311	1312	Coal
Un-named shale and sand	1312	1347	1312	1347	Sand & Shale
1st Salt Sand	1347	1387	1347	1387	Sandstone
Lower Kittanning Coal Seam	1387	1388	1387	1388	Coal
Un-named shale and sand	1388	1459	1388	1459	Sand & Shale
Clarion Coal Seam	1459	1461	1459	1461	Coal
Un-named shale and sand	1461	1524	1461	1524	Sand & Shale
2nd Salt Sand	1524	1614	1524	1614	Sandstone
3rd Salt Sand (Maxton)	1614	1702	1614	1702	Sandstone
Big Lime	1702	1777	1702	1777	Limestone
Big Injun	1777	2020	1777	2020	Sandstone
Un-named shale and sand	2020	2152	2020	2152	Sand & Shale
Gantz Sand	2152	2158	2152	2158	Sandstone
Un-named shale and sand	2158	2271	2158	2284	Sand & Shale
50 Foot Sand	2271	2337	2284	2352	Sandstone
Un-named shale and sand	2337	2366	2352	2381	Sand & Shale
30 Foot Sand	2366	2394	2381	2410	Sandstone

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API: 47-051-02543

CNX RESOURCES LLC

WELL NAME: MAJ8BHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
Un-named shale and sand	2394	2579	2410	2601	Sand & Shale
Nineveh Sand	2579	2584	2601	2606	Sandstone
Un-named shale and sand	2584	2688	2606	2713	Sand & Shale
Gordon Stray Sand	2688	2699	2713	2725	Sandstone
Un-named shale and sand	2699	2729	2725	2756	Sand & Shale
Fourth Sand	2729	2748	2756	2776	Sandstone
Un-named shale and sand	2748	2837	2776	2867	Sand & Shale
Fifth Sand	2837	2876	2867	2907	Sandstone
Un-named shale and sand	2876	3255	2907	3299	Sand & Shale
Elizabeth Sand	3255	3306	3299	3351	Sandstone
Un-named shale and sand	3306	4450	3351	4531	Sand & Shale
Bradford	4450	4480	4531	4562	Sandstone
Un-named shale and sand	4480	4751	4562	4842	Grey Shale
1st Elk	4751	4841	4842	4935	Sandstone
Un-named shale and sand	4841	4984	4935	5083	Grey Shale
2nd Elk	4984	5030	5083	5130	Sandstone
Un-named shale and sand	5030	5833	5130	5954	Grey Shale
Rhinestreet	5833	6196	5954	6327	Siltstone
Cashaqua	6196	6327	6327	6477	Grey Shale
Middlesex	6327	6389	6477	6557	Black Shale

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	06/12/2026
Job End Date:	08/22/2026
State:	West Virginia
County:	Marshall
API Number:	47-051-02543-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	MAJ8 BHSM
Latitude:	39.927541
Longitude:	-80.573983
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6948
Total Base Water Volume (gal)*:	18954012
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
ACI-150	PVS-Nolwood Chemicals	Acid corrosion inhibitor					
Clearal 270a	Chemstream	Biocide					
EZ-A 431	Chemstream	Inhibitor in HCL					
HCL Acid (28%)	CHEMSTREAM	Acid					
ProSTREAM SCII-70	Chemstream	Processing aid for industrial application					
Sand	US Silica	Proppant					
StimSTREAM FR 9800	Chemstream	Friction Reducer					
Water	CNX	Carrier/Base Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	83.67523	None

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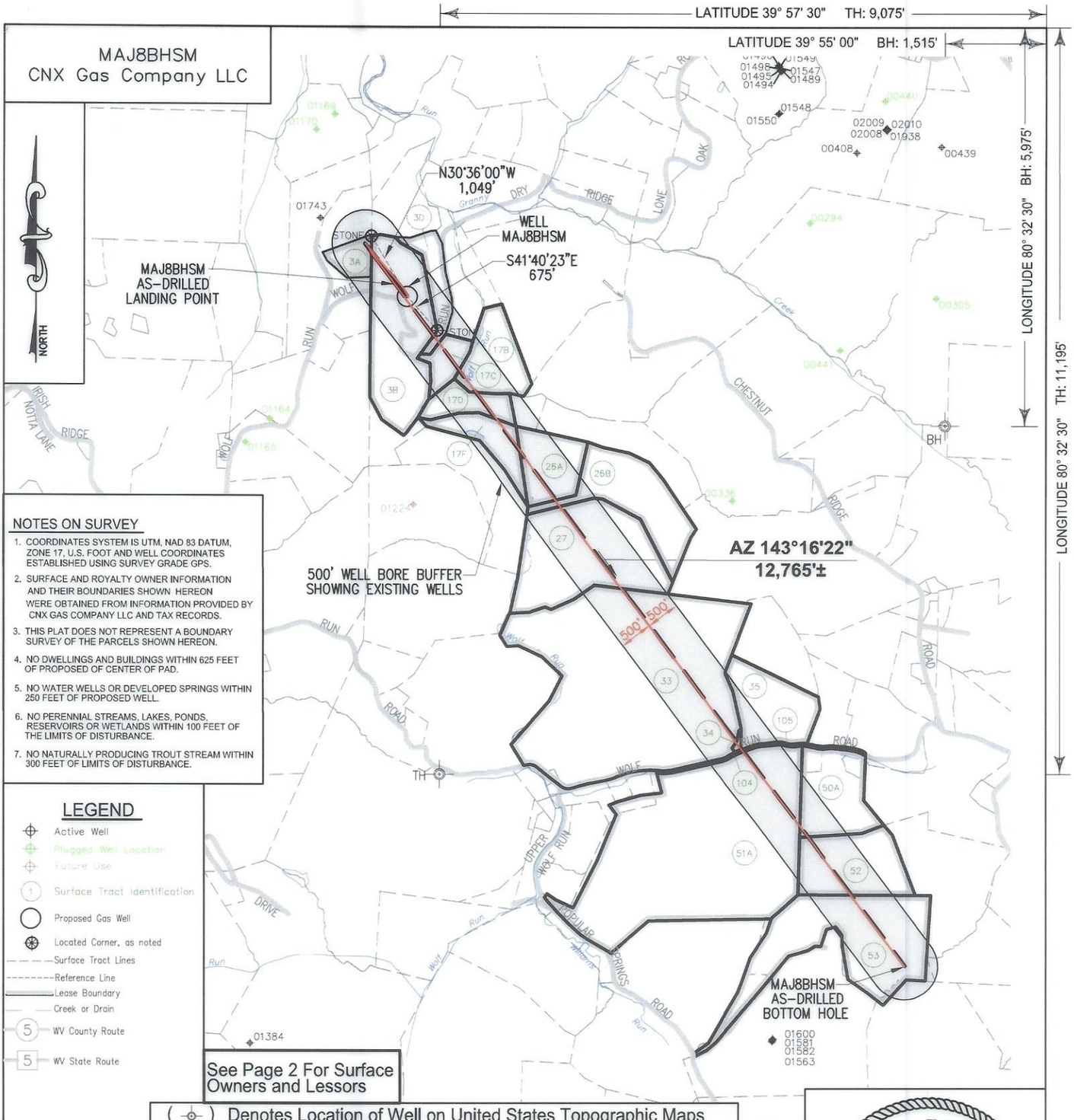
			Crystalline Silica in the form of Quartz	14808-60-7	99.90000	16.19834	None
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer	69418-26-4	40.00000	0.03109	None
			Alkanes, C12-26-Branched and Linear	90622-53-0	40.00000	0.03109	None
			Glutaraldehyde	111-30-8	30.00000	0.01040	None
			Hydrogen chloride	7647-01-0	28.00000	0.00618	None
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	10.00000	0.00411	None
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00389	None
			Didecyldimethylammonium Chloride	7173-51-5	10.00000	0.00347	None
			Tetrakis (hydroxymethyl)phosphonium chloride	124-64-1	7.50000	0.00161	None
			AA/AMPS Copolymer	40623-75-4	7.50000	0.00161	None
			Polyoxyethylene Coconut Amine Des Quat	68071-91-0	7.50000	0.00161	None
			Ethanol	64-17-5	0.30000	0.00006	None
			Methyl alcohol	67-56-1	70.00000	0.00006	None
			Formaldehyde	7173-51-5	0.10000	0.00002	None
			Ethylene glycol	107-21-1	20.00000	0.00002	None
			Methanol	67-56-1	12.50000	0.00001	None
			prop-2yn-l-01	107-19-7	10.00000	0.00001	None
			propan-2-01	67-63-0	10.00000	0.00001	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00001	None
			acetic acid	64-19-7	5.00000	0.00000	None
			Cinnamaldehyde	104-55-2	5.00000	0.00000	None
			2-Butoxyethanol	111-76-2	5.00000	0.00000	None
			Poly(oxy-1,2-ethanediyl), .alpha.-(4-nonylphenyl)-.omega.-hydroxy-, branched	127087-87-0	5.00000	0.00000	None
			Tar Bases, quinoline derivs, benzyl chloride-quat	72480-70-7	5.00000	0.00000	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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10/23/2026

MAJ8BHSM
CNX Gas Company LLC



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well
- Plugged Well Location
- Future Use
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

See Page 2 For Surface Owners and Lessors

(⊕) Denotes Location of Well on United States Topographic Maps

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH 25 20 26
OPERATORS WELL NO:
API WELL NO
47 - 051 - 02543
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1190.7' WATERSHED: Upper Wheeling Creek QUADRANGLE: Majorsville
DISTRICT: Webster COUNTY: Marshall
SURFACE OWNER: John S. Kutis and Sylvia M. Kutis, Trustees of the John and Sylvia Kutis 20202 Irrevocable Trust dated March 12, 2020 ACREAGE: 53.20 ± 10/23/2026
ROYALTY OWNER: John and Sylvia Kutis 2020 Irrevocable Trust, dated 03/12/2020 LEASE NO: 192678000 ACREAGE: 53.20 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 6,632'

WELL OPERATOR: CNX Gas Company LLC
ADDRESS: 1000 Horizon Vue Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 111 Avondale Road
Fairmont, WV 26554

AS-DRILLED

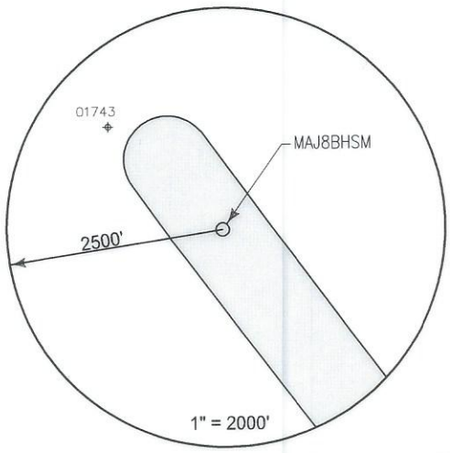
MAJ8BHSM
CNX Gas Company LLC

PAGE 2 OF 6

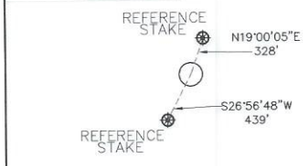
TRACT ID	SURFACE OWNER	LESSOR	PIN
3A	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	p/o 15-6-20
		Chevron U.S.A., Inc.	
		Chevron U.S.A., Inc.	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	

TRACT ID	SURFACE OWNER	LESSOR	PIN
3B	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	15-10-1
		Chevron U.S.A., Inc.	
		Chevron U.S.A., Inc.	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	

TRACT ID	SURFACE OWNER	LESSOR	PIN
3D	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	15-6-41
		Chevron U.S.A., Inc.	
		Chevron U.S.A., Inc.	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	



Well References



1" = 1500'

SURFACE HOLE LOCATION (SHL)
UTM 17 NAD 83
N: 4419808.71
E: 536399.57
NAD 83, WV NORTH
N: 521781.642
E: 1667301.361
LAT/LON DATUM NAD 83
LAT: 39°55'39.369"
LON: 80°34'26.489"

LANDING POINT
UTM 17 NAD 83
N: 4419864.052
E: 536341.387
NAD 83, WV NORTH
N: 521966.437
E: 1667113.489
LAT/LON DATUM NAD 83
LAT: 39°55'41.173"
LON: 80°34'28.928"

BOTTOM HOLE LOCATION (BHL)
UTM 17 NAD 83
N: 4416786.291
E: 538718.961
NAD 83, WV NORTH
N: 511736.324
E: 1674746.497
LAT/LON DATUM NAD 83
LAT: 39°54'00.968"
LON: 80°32'49.421"

MAJ8 WELL PAD



KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

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LICENSED
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SEAL

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10/23/2026

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Canonsburg, PA 15317

DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 111 Avondale Road
Fairmont, WV 26554

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TRACT ID	SURFACE OWNER	LESSOR	PIN
17B	Robert Phillip Miner and Karen Marie Clegg	Bounty Minerals, LLC	p/o 15-6-42
TRACT ID	SURFACE OWNER	LESSOR	PIN
17C	Robert Phillip Miner	Thomas Kittle and Terri Lynn Kittle, husband and wife	p/o 15-6-42
		Lawrence Kittle, Jr. and Kathleen A. Kittle, husband and wife	
		Frank E. Sebroski and Allie S. Sebroski, husband and wife	
		Bonnie Mineo and Michael Mineo, wife and husband	
		Connie Gengelbach and James G. Gengelbach, wife and husband	
		Diana Penebaker	
		Shawn Sebroski and Julie Whittington, husband and wife	
		Melissa Johnson	
		James R. Penebaker	
		William C. Ingersoll and Candace K. Ingersoll, husband and wife	
		Kelly Louise Butler	
		Karen Marie Clegg and Stephen Clegg, wife and husband	
		Charles R. Anderson and Joyce E. Anderson, husband and wife	
		John and Sylvia Kutis 2020 Irrevocable Trust, dated March 12, 2020, by and through its trustees, John S. Kutis and Sylvia M. Kutis	
		Earl Anthony Manning	
		Sue Marks and Grant Marks, wife and husband	
		Kenneth Charles Kittle	
		Starr Lynn Grenier	
		William Earl Baker and Cindy Baker, husband and wife	
		Mark Dwayne Shafer	
		Douglas E. Grenier	
		Derek A. Grenier and Nicole Grenier, husband and wife	
		Wade B. Merritt and Kimberly Anne Merritt, husband and wife	
		Patricia L. Mayeski and Conrad Z. Mayeski, Jr., wife and husband	
		Sonya M. Bridges and David E. Bridges, wife and husband	
		Daniel J. Grenier	
		V. Marlie Gilcrest Penebaker	
		Sandi Lee Eberle and David D. Eberle, wife and husband	
		Terry S. Foshee and Roy L. Foshee, wife and husband	
		John R. Livingston and Catherine A. Livingston, husband and wife	
		John W. Livingston	
		Jean A. Edwards and John C. Edwards, wife and husband	
		Agnes M. Steinmann and Gary R. Steinmann, wife and husband	
		Claudia Jean Fergus	
		Jack Russell Rothacker	
		Carolyn Frances Cherry	
		Darlene T. Goodin and John A. Goodin, wife and husband	
		Patricia Lynn Ward and Michael Ward, wife and husband	
		Larry D. Livingston	
		Gary Sebroski	
		Adrienne Marie Grenier	
		Robert Phillip Miner and Tensie Lou Miner, husband and wife	
		Michael Sebroski and Melissa Ann Sebroski, husband and wife	
		David D. Grenier and Pilawan Grenier, husband and wife	
		David L. Livingston a/k/a David Livingston	
		Penny S. Maupin	
		Bruce Alan Shafer	
		William M. May and Edwina E. May, husband and wife	
		Debra Ann LeBlanc	
		Tammy C. Robinson and Steven D. Robinson, wife and husband	
		Barry D. May and Linda Sue May, husband and wife	
		Robert Lee Long	
		The Coppa Trust, dated November 6, 1989	
		Tricia Ellen Giusto	
		Francis Joseph Giusto, Jr.	
		Francis Joseph Giusto, III	
		Charles J. Casey a/k/a John Charles Casey and Joanna E. Dinan, husband and wife	
		Victor D. Aragones	
		Elizabeth A. Guerra	
		Terri L. Huntsman	
		Alicia Bacon	
		Amy Sebroski Roupe and Michael Roupe, wife and husband	
		Belita Ann Birzer and Marvin Birzer, wife and husband	
		Deidre Lorraine Manning	
		Cassandra Uribe f/k/a Cassandra Garcia and Jonathan Uribe, wife and husband	
		Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Emmanuel Broskey	
		Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Alayah Broskey	

10/23/2026

TRACT ID	SURFACE OWNER	LESSOR	PIN
		Calina Marie Garcia	
		Tasha Melania Bourbonnais	
		Deborah Parker	
		Stephen Phillip LeBlanc and Amy Jo LeBlanc, husband and wife	
		Sherrie Anne Jans and Nicholas A. Jans, wife and husband	
		Sue Ann Livingston	
		Dennis Wayne Livingston and Cheryl Livingston, husband and wife	
		Jeffery Allan Livingston and Cindi J. Livingston, husband and wife	
		Raymond R. LeBlanc	
		April L. Ohlinger	
		Lynda Darlene Moore f/k/a Linda D. Livingston a/k/a Linda Livingston	
		James Sebroski and Kelly R. Sebroski, husband and wife	
		DueWayne Crow a/k/a Paul DueWayne Crow and Jamie R. Crow, husband and wife	
		William Joseph Fritzman, a widower	
		Joseph F. Dziergowski	
		Kevin E. Livingston and Eugenia A. Livingston, husband and wife	
		Cathy Crow Felici a/k/a Kathryn Jeanette Felici and Craig M. Felici, wife and husband	
		John R. Sebroski a/k/a John Sebroski, Jr. and Christina L. Sebroski, husband and wife	
		Robert Garcia	
		Connie Mendoza	
		Michael Martinez	
		Suzanne Joslyn	
		John Robert Spears and Billie Jean Spears, husband and wife	
		Jacqueline Spears Miller	
		Denise Spears Sellers	
		Barbara Ann Rigali	
		Cody Robert Evans and Eugia Lee Evans, husband and wife	
		Daniel Charles Di Carlo	
		Ronnie Edward Di Carlo	
		Nancy S. Owens and Robert S. Owens, wife and husband	
		Priscilla G. Aragones	
		Lori Jean Smith	
		Tina L. Evans	
		Cynthia Lynn Reed	
		Ranna Jo Blakely	
		William Mark Hess and Rebecca Susan Hess, husband and wife	
		Natalie Garcia	
		Kevin Dobbs	
		Jeffrey Scott Hammond	
		Richard Stuart Long	
		Edward E. Grenier	
		Cheryl A. Marrama and Philip M. Marrama, wife and husband	
		Donna M. Rachelson and Barry Rachelson, wife and husband	
		Janice N. Williams	
		Daniel Brian Maurer	
		Timothy Michael Maurer	
		Christopher Smith and Kathryn M. Smith, husband and wife	
		Patrick D. Spears, by and through his Attorney-in-Fact, Mary R. Spears; and Mary R. Spears, husband and wife	
		Barbara Anne Bourbonnais	
		Candace Lee Fray and Howard J. Fray, Jr., wife and husband	
		Summer R. Wood-Luper	
		Gerald Roland Grenier and Kathy Grenier, husband and wife	
		Melissa M. Lyford and Kenneth A. Lyford, wife and husband	
		Eric C. Pool	
		Denise R. Martinez	
		Carol Ann Casey	
		Susan Conaty-Buck	
		Sam. S. Coppa, Jr.	
		Dawn Ellen Jones	
		William Emerson Kittle, Jr.	
		DeLois Ann Livingston	
		Linda Neigengard	
		Rose Marie Reed	
		Alexander Blair Steiner	
		David Lawrence Steiner, Sr.	
		Eric John Bourbonnais	
		Mark A. Bourbonnais	
		Robyn Marie Bourbonnais	
		Susan Teresa Bourbonnais	
		Lauren Duerr	

10/23/2026

TRACT ID	SURFACE OWNER	LESSOR	PIN
		Tara Jean Devins	
		Francis Xavier Donohue, Jr.	
		Gary Joseph Grenier	
		Michele Denise Grenier	
		Robert Lawrence Grenier	
		Robert N. Grenier	
		Marianne Allen Jenski	
		Daniel Allen LeBlanc	
		Jean Marie LeBlanc	
		Buu-An Ngoc Nguyen	
		Anthony Michael Rhodes	
		Linda Lee Zefretti	
		William J. Aragones, Jr.	
		Harold Edward Livingston, Jr.	
		Potential Inheritance of Diane Bourbonnais	
		Unknown heirs of Ronald Norman Grenier	
		Unknown heirs of Angelina (Vaillancourt) Langevin Duffy	
		Unknown 2nd Daughter of Norman Aime' Grenier	
		Laurie Ann Dansreau	
		Joseph William Kisiel, III	
		Gail McDonnell	
		Harold Joseph Conaty, Jr.	
		Unknown heirs of Gerald Patrick Long	
		Potential Inheritance of Jean Bourbonnais	
		Unknown heirs of Joseph Francis Vaillancourt	
		Unknown 1st Daughter of Norman Aime' Grenier	
		Steven Lee Bourbonnais	
		James Henry Grenier	
		Richard P. Leblanc	
		Wesley Joseph Rhodes	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
17D	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-6-42
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
17F	Robert Phillip Miner	Bounty Minerals, LLC	15-10-3
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
26A	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-10-14
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
26B	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-10-14
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
27	Joseph R. Pettit, et ux	Sandra J. Gregg, single	15-10-13
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
33	Thomas James Conway Jr., et al	Herbert L. Burns, single	15-10-12
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC Noble Energy, Inc	
		Columbia Energy Ventures, LLC	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
34	Margaret E. B. Pettit	Margaret E.B. Pettit	15-10-12.1
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
35	Margaret E. B. Pettit	Margaret E.B. Pettit	15-10-23

10/23/2026

TRACT ID	SURFACE OWNER	LESSOR	PIN
50A	Mary A. Blake, et al	Beverly J King and Wayne King, wife and husband	15-11-6 15-11-6.1 15-11-6.2
		Helen L Doman, widow	
		TH Exploration, LLC	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
51A	Deborah K. Perkins, et al	O. E. Burge and Sarah L. Burge, his wife	15-13-21
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		Columbia Energy Ventures, LLC	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		HG Energy II Appalachia, LLC	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
52	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow	15-12-1
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC Noble Energy, Inc	
		CNX Gas Company, LLC Noble Energy, Inc	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
53	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow	15-12-2
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC Noble Energy, Inc	
		CNX Gas Company, LLC Noble Energy, Inc	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
104	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	15-13-Parcel Unknown
TRACT ID	**SURFACE OWNER**	**LESSOR**	**PIN**
105	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	p/o 15-10-23 p/o 15-11-4 p/o 15-11-5 p/o 15-11-6 p/o 15-11-6.1 p/o 15-11-6.2

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